

TIMOR GAP	EXPRESSION OF INTEREST	TIMORGAP PUALACA BLOCK, UNIP. LDA. A company of TIMOR GAP, E.P.
------------------	------------------------	---

Expression of Interest (EOI) for Prequalification

Project Title: PSC TL-OT-21-17 – Pualaca-01 Exploration Well

Drilling Rig Services

Reference No: TGPB/EOI/026/002

						
A0	15/10/2026		NC, SL & ZK	DES, MJ & HP	EG	LM & AA
Revision	Date	Description	Prepared by	Reviewed and cleared by	Approved by	Acknowledge by

	EXPRESSION OF INTEREST	TIMORGAP PUALACA BLOCK, UNIP. LDA. A company of TIMOR GAP, E.P.
---	-----------------------------------	--

1. Introduction

TIMOR GAP PUALACA BLOCK UNIPESSOAL, LDA., a Company of TIMOR GAP, E.P., organized and existing under the laws of the Democratic Republic of Timor-Leste, registered under the enterprise unique number (TIN): 2003409 having its registered office at Level 3, Timor Plaza, Comoro, Dili, Timor-Leste. TIMOR GAP Pualaca Block Unip. Lda. (TGPB) is a wholly owned subsidiary of TIMOR GAP, E.P. and is the Operator of PSC TL-OT-21-17 (Pualaca Block).

TGPB intends to execute an onshore exploration drilling campaign to drill the Pualaca-01 well in August-September 2027.

This EOI is an open approach to the market. Respondents that satisfy the conditions for participation in Section 3 will form the list from which TGPB will invite tenders in a subsequent restricted (select) tender process.

2. Purpose of EOI

TGPB is seeking to identify a qualified Drilling Rig Contractor to provide a suitable drilling rig.

While detailed engineering and planning is in progress, the outline well information along with indicative expectations of minimum rig specifications required is presented below.

Well Name:	Pualaca-01	Well Type:	Vertical Exploration
Permit / Licence:	PSC TL-OT-21-17	Licence Holder:	TIMOR GAP PUALACA BLOCK UNIPESSOAL, LDA.
Surface Location Coordinates:	Lat: 8° 47.592'S Long: 125° 57.311'E	Planned Depth TVD:	~2300 m bgl
Indicative Minimum Rig Specifications			
Drawworks	³ 750HP		
Mast Rating	³ 300 klbs static derrick load (not included block/ top drive weight)		
Top Drive	³ 20,000 ft-lbs at 100 rpm		
BOP System	13-5/8" x 5,000 psi Working Pressure Certified and compliant to API Standard 53 Equipped with minimum one annular preventer and one set (two) blind or blind shear rams and pipe rams.		
Mud Pumps	2 x 1000 HP or equivalent HP capacity Able to deliver 900 GPM in 12-1/4" hole and 500 GPM at 2300m TD of 8-1/2" hole.		
Circulating System	Rated to 5,000 psi		
Other	While not a mandatory requirement, TGPB will also be interested in the ability of the Contractor to provide additional services such as an accommodation camp and support equipment and plant to move and operate the drilling rig.		

	EXPRESSION OF INTEREST	TIMORGAP PUALACA BLOCK, UNIP. LDA. A company of TIMOR GAP, E.P.
---	-----------------------------------	--

3. Prequalification Criteria (Conditions for Participation)

Interested companies must provide comprehensive evidence of their qualifications by submitting information addressing the following criteria:

3.1. Company Profile

Full legal company name, business registration certificate or incorporation, ownership structure, organizational chart, key management, contact details, etc. Where the Respondent is a joint venture or consortium, this information shall be provided for each member and the lead entity identified.

3.2. Relevant Experience

Proven track record of providing drilling rig services for similar onshore exploration projects in the past 5 years, wherever performed. List of completed projects, including project descriptions, clients, locations, durations, contract amount, etc. Detail experience in remote onshore locations with limited infrastructure.

3.3. Drilling Rig Availability and Specifications

Information on current rig location, status of rig and when last used (active or stacked), and if stacked the estimated timeline to have rig commissioned and ready to mobilise into Timor-Leste.

General description of the proposed rig(s) specifications and equipment.

A typical well pad layout schematic and well pad size.

Information on rig loads to move the rig (size, weight and dimensions) on public roads.

The Drilling Rig will be required to operate with a Safety Case under Timor-Leste regulations, and Respondent is to provide information on its experience with the Rig(s) operating under a Safety Case for any previous contracts.

Note:

As part of ANP (Timor-Leste Petroleum Regulator) regulations, a full independent rig inspection must be performed and ANP will not give approval to operate until all Critical and Major items identified under that inspection have been closed.

3.4. HSE Performance

Documented HSE policy, records of incidents and accidents over the last 3 years (including lost time injury frequency and total recordable injury rates), and copies of certifications (if any).

3.5. Financial Capacity

Audited financial statements for the last 3 years or evidence of financial resources sufficient to support the project.

3.6. Declarations

A signed declaration by an authorised officer confirming that the Respondent (and each joint venture or consortium member): (a) is not bankrupt, insolvent, in receivership or liquidation; (b) has not made any false declaration in this or any previous procurement; (c) has not had a contract terminated for significant deficiency in performance in the last 5 years (or giving details if so); and (d) has no actual or potential conflict of interest in relation to TGPB or TIMOR GAP, E.P. (or disclosing any such conflict).

4. Submission of EOI

- All EOI submissions must be received no later than 5:00 PM (Timor-Leste Time) on the 04th of November 2026.

	EXPRESSION OF INTEREST	TIMORGAP PUALACA BLOCK, UNIP. LDA. A company of TIMOR GAP, E.P.
---	-----------------------------------	--

- Attention: Procurement Department
TIMOR GAP, E.P.

Email: procurement.dept@timorgap.com

- All submissions must be in English and submitted in PDF format by email using the subject line "TGPB/EOI/026/002 – [Respondent name]". Each email must not exceed 20 MB. Larger submissions may be divided into sequentially numbered parts. Receipt of each submission will be acknowledged by email.
- Alternatively, respondents may upload the submission files to Google Drive and email the access link to the Procurement Department at the address above.
- **Respondents must notify the Procurement Department by email at least one day before submitting their documents.**

5. Evaluation

- Submissions will be screened for completeness and then evaluated on a pass/fail basis against the conditions for participation.
- TGPB reserves the right to seek clarification of the documents submitted by Respondents. Where an opportunity is given to correct unintentional errors of form, the same opportunity will be given to all Respondents.
- Participation in the EOI does not guarantee inclusion in the tender or award of a contract.
- TGPB is not obligated to proceed with any procurement process as a result of this EOI and may withdraw or amend the process.
- All costs incurred by bidders in preparing and submitting their EOI responses shall be borne solely by the bidders.
- Submissions will be treated in confidence and used only for the purposes of this procurement.

6. General Information

- For information only: the subsequent contract is expected to be based on TIMORGAP standard contract terms, priced in United States Dollars, and governed by the laws of the Democratic Republic of Timor-Leste. Minimum insurance requirements will be specified in the tender documents.
- Respondents with a complaint about this process should submit it in writing to the email address above. Complaints will be handled fairly, and lodging a complaint will not prejudice participation in this or future procurement.

	EXPRESSION OF INTEREST	TIMORGAP PUALACA BLOCK, UNIP. LDA. A company of TIMOR GAP, E.P.
---	-----------------------------------	--

Appendix A – Submission Checklist

Ref	Item	Included (Y/N)
3.1	Company profile, registration, ownership, organisation chart, key management, contact details	
3.2	List of relevant projects (last 5 years) with client, location, duration and value	
3.3	Rig location, status, availability, mobilisation timeline, specifications and compliance statement	
3.4	Rig move loads (size, weight, dimensions) for transport on roads	
3.5	Well Pad layout information	
3.6	Statement / information on Contractor experience with the Rig(s) operating under a Safety Case	
3.7	HSE policy, 3-year incident records and statistics, certifications	
3.8	Audited financial statements (3 years) or evidence of financial resources	